

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING  
AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS  
2020**

**Project Summary – Regulation 11(2)**

**Serica Energy Chinook Limited  
Kyla Field Development  
March 2026  
ES/2025/021  
>>20 March 2026<<**

**Proposed Location of the Project**

Serica Energy Chinook Limited (hereafter referred to as ‘Serica’) is planning to develop the Kyla oil field located in United Kingdom Continental Shelf Block 29/2c in the Central North Sea, approximately 196 kilometres to the southeast of Peterhead on the Scottish coastline and 72 km to the south west of the UK/Norway transboundary line. Kyla (previously developed as ‘Kyle’) oil field is located within Licence P.2616 at a water depth of approximately 90 metres.

**Proposed Activities**

The Kyla development will comprise wellhead/tree, valve skid, pipelines (production and gas lift), and an electro/chemical/hydraulic and control umbilical.

Serica proposes to develop the Kyla field via a single subsea well tied back via a new 12 to 13.2 km long 8-inch production carbon steel pipeline to either the Bittern Drill Centre ‘A’ (DCA -base case) or Bittern Drill Centre ‘B’ (DCB) manifolds located in UKCS Block 29/1.

Kyla production, once tied back to the Bittern (DCA or DCB), will be co-mingled with Bittern production and routed via the existing Bittern pipelines to the Triton FPSO located in UKCS Block 21/30, operated by Dana Petroleum (E&P) Limited. Serica has an interest in Triton holding a 46% equity interest in the asset. Serica has a proven partnering experience with Dana Petroleum (E&P) Limited in delivery of other similar Triton projects, namely Evelyn, Gannet E Expansion and Belinda. The Triton Floating Production Storage and Offloading (FPSO) has sufficient process facilities and spare capacity to support and service Kyla with relatively minor topsides modifications.

The Triton FPSO, is located in the Central North Sea, it currently acts as the host installation for several subsea tie-back fields. The existing fields associated with Triton are Bittern, Evelyn, Gannet E, Belinda, Clapham, Saxon, Pict and Guillemot West fields. Triton provides processing, stabilisation, storage and offloading of oil via shuttle tanker, and handles produced gas for fuel and export where available. Kyla production will be processed on Triton with oil exported as part of the Triton FPSO

blend via shuttle tanker and sales gas routed to the St Fergus terminal, located near Peterhead on the North East coast of Scotland, via the Fulmar gas pipeline.

Production fluids from Kyla will require artificial lift i.e. gas lift, with gas supplied from Triton via Bittern. A 3-inch gas lift carbon steel pipeline will be piggybacked to the Kyla production pipeline to supply gas lift to the Kyla well. An electro/chemical/hydraulic and control umbilical will also be extended from Bittern to Kyla, which will run adjacent to the pipelines, 50 - 75 metres apart.

### **Proposed Timeline for Activities**

Triton topside modifications are expected to take place during Q3 2027

Development drilling at Kyla is expected to take place during Q4 2027 to Q1 2028

Subsea installation operations are expected to take place during Q2 to Q3 2028

First Oil is targeted for Q3 2028.